

**TEXAS-NEW MEXICO POWER COMPANY  
TARIFF FOR RETAIL DELIVERY SERVICE**

**6.1. Rate Schedules**

**Applicable:** Entire Certified Service Area

**Effective Date:** March 1, 2023

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**6.1.1.6.1 RIDER TCRF – TRANSMISSION COST RECOVERY FACTOR**

**AVAILABILITY**

This rider is applicable to Delivery Service provided under Section 6.1.1.1.1 Residential Service, Section 6.1.1.1.2 Secondary Service (Less Than or Equal to 5 kW), Section 6.1.1.1.3 Secondary Service (Greater Than 5 kW), Section 6.1.1.1.4 Primary Service, and Section 6.1.1.1.5 Transmission Service in the Company's Tariff for Retail Delivery Service.

**MONTHLY RATE**

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kW, 4 CP kVA, or NCP kW). The TCRF shall be calculated for each rate according to the following formula:

$$TCRF = \frac{\left\{ \sum_{i=1}^N (NWTR_i * NL_i) - \sum_{i=1}^N (BWTR_i * NL_i) \right\} * 1/2 * ALLOC + ADJ}{BD}$$

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kW or dollars per NCP kW to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.
- NWTR = The new wholesale transmission rate of a TSP, approved by the Commission by order or pursuant to Commission rules, since the Company's last rate case.
- BWTR = The base wholesale transmission rate of the TSP represented in the NWTR; used to develop the retail transmission charges of the Company, in the Company's last rate case.
- NL = The Company's individual 4CP load component of the total ERCOT 4CP load used to develop the NWTR;
- ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission.

The Allocation Factor for each listed rate schedule is as follows:

|                     |          |
|---------------------|----------|
| Residential         | 41.6446% |
| Secondary < 5kW     | 0.2161%  |
| Secondary > 5kW     | 21.5738% |
| Secondary > 5kW IDR | 3.44%    |
| Primary             | 3.39%    |
| Primary IDR         | 5.24%    |
| Transmission        | 24.4897% |
| Lighting            | 0.00000% |

Where:

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$$ADJ = \sum_{p=1}^6 \{EXP_p - (REV_p - ADJP_{1p} - ADJP_{2p})\}$$

ADJ = Adjustment to Rate Class TCRF to include prior periods' over/(under) recovery.

EXP<sub>p</sub> = Transmission expense not included in base rates for period p.

REV<sub>p</sub> = TCRF revenue for period p.

(REV<sub>p</sub> - ADJP<sub>1p</sub> - ADJP<sub>2p</sub>) = TCRF Revenue for period p excluding prior period adjustments included in period p.

ADJP<sub>1p</sub> = one-sixth of ADJ calculated in the previous TCRF update for the periods 5 and 6.

ADJP<sub>2p</sub> = one-sixth of ADJ calculated in the second previous TCRF update for the periods 1- 4.

BD = Each class's billing determinant (kWh, 4CP kW, 4CP kVA, or NCP kW) for the previous March 1 through August 31 period for the March 1 TCRF update, and for the previous September 1 through February 28 period for the September 1 TCRF update.

**MONTHLY RATE**

|   |              |             |
|---|--------------|-------------|
| Residential Service                           | \$0.011970   | Per kWh     |
| Secondary Service (Less Than or Equal to 5KW) | \$0.004435   | Per kWh     |
| Secondary Service (Greater Than 5 KW)         |              |             |
| Non IDR Metered                               | \$4.237279   | Per NCP kW  |
| IDR Metered                                   | \$5.893659   | Per 4CP kW  |
| Primary Service                               |              |             |
| Non IDR Metered                               | \$(0.877320) | Per NCP kW  |
| IDR Metered                                   | \$3.437775   | Per 4CP kW  |
| Transmission Service                          | \$4.671096   | Per 4CP kVA |

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**Historical TCRF Rates – Transmission Cost Recovery Factor**

| Effective Date | Docket No. | Residential Service<br>(Per kWh) | Secondary Service                      |                         |                     | Primary Service         |                     | Transmission Service<br>(Per 4CP kVa) |
|----------------|------------|----------------------------------|--|-------------------------|---------------------|-------------------------|---------------------|---------------------------------------|
|                |            |                                  | Less than or equal to 5KW<br>(Per kWh) | Greater than 5KW        |                     | Non IDR<br>(Per NCP kW) | IDR<br>(Per 4CP kW) |                                       |
|                |            |                                  |  | Non IDR<br>(Per NCP kW) | IDR<br>(Per 4CP kW) |                         |                     |                                       |
| Sept 1, 2022   | 53664      | \$0.021069                       | \$0.003253                             | \$4.198257              | \$5.711426          | \$3.165020              | \$5.342420          | \$4.708496                            |
| March 1, 2022  | 52903      | 0.015010                         | 0.005051                               | \$3.664854              | 5.922329            | 3.002253                | 6.941823            | 4.904079                              |
| Sept 1, 2021   | 52167      | 0.019469                         | 0.007928                               | 4.031750                | 5.710556            | 3.119893                | 5.450508            | 4.128652                              |
| March 1, 2021  | 51559      | 0.010494                         | 0.005693                               | 3.384515                | 4.520693            | 3.549011                | 5.540750            | 3.896261                              |
| Sept 1, 2020   | 50891      | 0.018906                         | 0.007461                               | 3.447410                | 5.05017             | 2.769286                | 5.718779            | 3.994636                              |
| March 1, 2020  | 50290      | 0.012092                         | 0.008910                               | 3.492392                | 5.113233            | 1.775547                | 3.487485            | 3.656955                              |
| Sept 1, 2019   | 49585      | 0.019187                         | 0.012479                               | 3.701906                | 5.434781            | 1.928618                | 3.121606            | 3.779778                              |
| March 1, 2019  | 48932      | 0.009865                         | 0.010366                               | 2.922920                | 5.039660            | 2.275371                | 3.305999            | 3.735940                              |
| Jan 1, 2019    | 48401      | 0.013637                         | 0.006901                               | 3.202496                | 4.035392            | 2.890098                | 3.690067            | 3.910864                              |
| Sept 1, 2018   | 48403      | 0.016176                         | 0.037342                               | 3.131934                | 4.387311            | 1.096932                | 3.067161            | 2.892780                              |
| March 1, 2018  | 47802      | 0.011994                         | 0.035477                               | 3.145401                | 4.698441            | 0.870653                | 3.787401            | 2.848292                              |
| Sept 1, 2017   | 47237      | 0.018377                         | 0.025681                               | 3.374310                | 5.228823            | 1.264459                | 3.824525            | 2.984035                              |
| March 1, 2017  | 46611      | 0.011595                         | 0.020753                               | 3.161396                | 5.140179            | 1.791259                | 3.786882            | 3.348900                              |
| Sept 1, 2016   | 46005      | 0.018833                         | 0.021053                               | 3.407343                | 5.105822            | 2.131948                | 3.126463            | 3.428981                              |
| March 1, 2016  | 45401      | 0.010354                         | 0.016166                               | 2.907345                | 5.034574            | 1.862547                | 2.883894            | 3.206852                              |
| Sept 1, 2015   | 44781      | 0.015926                         | 0.016141                               | 2.971948                | 4.704875            | 1.064360                | 4.955052            | 3.339257                              |
| March 1, 2015  | 43854      | 0.011281                         | 0.014285                               | 2.733961                | 4.170359            | 1.072197                | 4.795910            | 3.214471                              |
| Sept 1, 2014   | 42564      | 0.013598                         | 0.013736                               | 2.833359                | 4.319106            | 1.406541                | 4.385914            | 3.027802                              |
| March 1, 2014  | 42048      | 0.011394                         | 0.014384                               | 2.859274                | 4.436968            | 1.289155                | 4.482955            | 2.898749                              |
| Sept 1, 2013   | 41537      | 0.013803                         | 0.012582                               | 2.487710                | 3.661189            | 1.023981                | 3.232049            | 2.360930                              |
| March 1, 2013  | 41007      | 0.007453                         | 0.008674                               | 1.984808                | 3.197329            | 1.158200                | 2.790047            | 1.952285                              |
| Sept 1, 2012   | 40454      | 0.010721                         | 0.010112                               | 1.973995                | 2.656781            | 1.617686                | 2.591929            | 1.702469                              |
| March 1, 2012  | 39954      | 0.005811                         | 0.008643                               | 1.695120                | 2.452781            | 2.484172                | 2.801710            | 2.049355                              |
| Sept 1, 2011   | 39457      | 0.009362                         | 0.006571                               | 1.861106                | 2.500493            | 2.208479                | 2.859706            | 2.274802                              |
| March 1, 2011  | 38937      | 0.006900                         | 0.004596                               | 1.646507                | 2.229603            | 2.242297                | 2.437473            | 2.247596                              |

Determination of Billing under NCP kW or 4CP kW

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed under

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the IDR rate for their class, based on their 4CP kW pursuant to the Determination of 4CP kW provision in the applicable rate schedule.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.6.2 RIDER EECRF– ENERGY EFFICIENCY COST RECOVERY FACTOR**

**APPLICATION**

Applicable, pursuant to PURA § 39.905(b)(4) and Substantive Rule § 25.181(f), to all customer classes that receive services under the Company's energy efficiency programs.

**METHOD OF CALCULATION**

An Energy Efficiency Cost Recovery Factor (EECRF) shall be calculated annually and shall equal by rate class the sum of: forecasted energy efficiency costs, any adjustment for past over-recovery or under-recovery of EECRF costs, an energy efficiency performance bonus, any previous year's EECRF proceeding rate case expenses, and any allocated Evaluation, Measurement & Verification (EM&V) costs; divided by the forecasted billing units for each class.

Energy Efficiency Cost Recovery Factor (EECRF)

| (Effective Date) | Residential Service<br>(Per kWh) | Secondary Service < 5kW<br>(Per kWh) | Secondary Service > 5kW<br>(Per kWh) | Primary<br>(Per kWh) | Lighting<br>(Per kWh) |
|------------------|----------------------------------|--------------------------------------|--------------------------------------|----------------------|-----------------------|
| March 1, 2023    | \$0.001394                       | \$(0.001459)                         | \$0.001216                           | \$0.000331           | \$(0.000003)          |
| March 1, 2022    | \$0.001355                       | \$0.0145080                          | \$0.000935                           | \$0.000145           | \$0.000032            |
| March 1, 2021    | \$0.001224                       | \$0.0031140                          | \$0.000832                           | \$0.000080           | \$0.000015            |
| March 1, 2020    | \$0.001172                       | \$0.0016760                          | \$0.000806                           | \$0.000160           | \$0.000041            |
| March 1, 2019    | \$0.001221                       | \$(0.004307)                         | \$0.000852                           | \$0.000012           | \$(0.000137)          |
| March 1, 2018    | \$0.001268                       | \$(0.003898)                         | \$0.001063                           | \$(0.00003)          | \$(0.000165)          |
| March 1, 2017    | \$0.001232                       | \$(0.009022)                         | \$0.001271                           | \$(0.00005)          | \$(0.000400)          |
| March 1, 2016    | \$0.001281                       | \$(0.007410)                         | \$0.001226                           | \$0.000015           | \$0.000203            |
| March 1, 2015    | \$0.001249                       | \$0.003534                           | \$0.000847                           | \$0.000252           | \$0.000420            |
| March 1, 2014    | \$0.001259                       | \$0.008816                           | \$0.000619                           | \$0.000113           | \$0.000330            |

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**6.1.1.6.5      RIDER RCE – RATE CASE EXPENSE DOCKET No. 48591, 50731 &  
51959**

**AVAILABILITY**

Rider RCE is designed to recover Commission approved rate case expenses associated with PUCT Docket Nos. 48591, 50731, and 51959. Rider RCE is applicable to electric delivery service from the Company during the periods this schedule is in effect and will be billed along with the other delivery service charges. Charges associated with Rider RCE will be determined in accordance with the applicable fee listed below. This schedule will be in effect for three and a half years or until the amounts approved have been recovered.

**MONTHLY RATE**

|   |        |             |
|---|--------|-------------|
| Residential Service                           | \$0.00 | Per kWh     |
| Secondary Service (Less Than or Equal to 5KW) | \$0.00 | Per kWh     |
| Secondary Service (Greater Than 5 KW)         |        |             |
| Non IDR Metered                               | \$0.00 | Per kWh     |
| IDR Metered                                   | \$0.00 | Per kWh     |
| Primary Service                               |        |             |
| Non IDR Metered                               | \$0.00 | Per kWh     |
| IDR Metered                                   | \$0.00 | Per kWh     |
| Transmission Service                          | \$0.00 | Per 4CP kVa |
| Lighting Service                              | \$0.00 | Per kWh     |

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